GLOSSARY AND DEFINITIONS (GD)

GD1. DEFINED TERMS

In the **Grid Code** the following words and expressions shall, unless the subject matter or the context otherwise requires or is inconsistent therewith, bear the following meanings:

<u>Annual Maintenance</u>	A transmission outage for maintenance of equipment that is part of an Outturn Availability Connection Asset .
Meshed Transmission Station	A Substation which is looped into the Transmission System .
<u>Outturn Availability</u>	The set of Availability data for the relevant CDGU , Controllable WFPS , Aggregated Generating Unit , Pumped Storage Plant Demand or Demand Side Unit as declared pursuant to SDC1.4 and submitted by the TSO to SEM after the end of the Trading Day .
Outturn Availability Connection Asset	Any equipment that is part of the Transmission System between and including the Connection Point and the busbar clamps at the Meshed Transmission Station for which the TSO schedules outages.

SDC1.4.3.1 Availability of Generating Units

Each Generator and Generator Aggregator shall in relation to its CDGUs, Controllable WFPSs or Aggregated Generating Units maintain, repair, operate and fuel the CDGU and/or Controllable WFPS and/or Aggregated Generating Unit as required by **Prudent Operating Practice** and any legal requirements applicable to its jurisdiction, with a view to providing the required **System Support Services** as provided for in a **System Support Services Agreement**.

SDC1.4.3.2 Each Generator, and where relevant each Generator Aggregator, shall, subject to the exceptions in SDC1.4.3.3 and SDC1.4.3.3A, use reasonable endeavours to ensure that it does not at any time declare in the case of its CDGU, Controllable WFPS, or Aggregated Generating Unit, the Availability or Technical Parameters at levels or values different from those that the CDGU, Controllable WFPS, and/or an Aggregated Generating Unit could achieve at the relevant time. The **TSO** can reject declarations to the extent that they do not meet these requirements.

- SDC1.4.3.3 SDC1.4.3.2 shall not apply to the extent:
 - (a) it would require the Generator or, where relevant, the Generator Aggregator to declare levels or values better than the Registered Capacity and Technical Parameters as submitted under the Planning Code in respect of a CDGU, a Controllable WFPS and/or an Aggregated Generating Unit;
 - (b) necessary during periods of Planned Outage or Planned Maintenance
 Outage or otherwise with the consent of the TSO;
 - (c) necessary while repairing or maintaining the CDGU, the Controllable WFPS and/or the Aggregated Generating Unit or equipment necessary to the operation of the CDGU, the Controllable WFPS and/or the Aggregated Generating Unit where such repair or maintenance cannot reasonably, in accordance with Prudent Operating Practice be deferred to a period of Planned Outage or Planned Maintenance Outage;
 - (d) necessary to avoid an imminent risk of injury to persons or material damage to property (including the CDGU, the Controllable WFPS and/or the Aggregated Generating Unit); or
 - (e) it is not lawful for the **Generator** to operate the **CDGU**, the **Controllable WFPS** and/or the **Aggregated Generating Units**.
- SDC1.4.3.3A SDC1.4.3.2 shall not apply for a CDGU or Controllable WFPS that is disconnected during any one or more of the following:
 - (a) any **TSO** scheduled **Annual Maintenance** outage or portion thereof on the **Outturn Availability Connection Assets** lasting up to and including a maximum of five days in total in a calendar year; or
 - (b) where work to the **Transmission System** is being carried out that is related to the relevant **CDGU** or **Controllable WFPS**. This does not include work carried out related to another **Generation Unit** with a different **Connection Point** but a shared asset.

The relevant **CDGU** or **Controllable WFPS** shall declare **Availability** at a value of zero during any one or more of (a) or (b) above, as advised by the **TSO**.

SDC1.4.3.4 Availability of Demand Side Units

Each **Demand Side Unit Operator** shall, subject to the exceptions in SDC1.4.3.5, use reasonable endeavours to ensure that it does not at any time declare the **Demand Side Unit MW Availability** and the **Demand Side Unit** characteristics of its **Demand Side Unit** at levels or values different from those that the **Demand Side Unit** could achieve at the relevant time. The **TSO** can reject declarations to the extent that they do not meet these requirements.

SDC1.4.3.5 SDC1.4.3.4 shall not apply to the extent:

- (a) it would require the Demand Side Unit Operator to declare levels or values better than Demand Side Unit MW Capacity and Technical Parameters as submitted under the Planning Code in respect of a Demand Side Unit;
- (b) necessary during periods of **Planned Outage** or **Planned Maintenance Outage** or otherwise with the consent of the **TSO**;
- (c) necessary while repairing or maintaining the Demand Side Unit or equipment necessary to the operation of the Demand Side Unit where such repair or maintenance cannot reasonably, in accordance with Prudent Operating Practice, be deferred to a period of Planned Outage or Planned Maintenance Outage.
- (d) necessary to avoid an imminent risk of injury to persons or material damage to property (including the **Demand Side Unit**);
- (e) it is not lawful for the **Demand Side Unit Operator** to change its **Demand Side Unit MW Response** or to operate its **Demand Side Unit**.

SDC1.4.3.6 Changes in Availability:

- (a) Increasing: If a Generator, a Generator Aggregator or a Demand Side Unit Operator in respect of a CDGU, an Aggregated Generating Unit, a Demand Side Unit or Pumped Storage Plant in relation to Demand, issues an Availability Notice or a Re-declaration increasing (from zero or otherwise) the level of Availability or Demand Side Unit MW Availability from a specified time, such notice shall be construed as meaning that:
 - (i) in the case of a CDGU and/or Aggregated Generating Unit, the CDGU and/or Aggregated Generating Unit is capable of being synchronised to the Transmission System or Distribution System at that specified time or increasing its MW Output at that specified time as the case may be;
 - (ii) in the case of a **CDGU** which is an **Open Cycle Gas Turbine**, the **CDGU** is capable of being started at that specified time; or
 - (iii) in the case of a **Demand Side Unit**, the **Demand Side Unit** is capable of delivering a greater **Demand Side Unit MW Response** at that specified time.
- (b) <u>Controllable WFPS:</u> If a Generator or, where relevant a Generator Aggregator, in respect of a Controllable WFPS, issues an Availability Notice or a Re-declaration increasing (from zero or otherwise) or decreasing the level of Availability from a specified time, such notice shall be effective from the Trading Period following the specified time.
- SDC1.4.3.7 <u>Decreasing:</u> When a CDGU and/or Controllable WFPS is Synchronised to the System the Generator may have occasion to issue an Availability Notice or a Re-

declaration decreasing the level of Availability of the CDGU and/or Controllable WFPS from a specified time. Such notice shall be construed as meaning that the CDGU and/or Controllable WFPS is capable of maintaining Load at the level of the prevailing Availability until the time specified in the notice. Thereafter, the CDGU and/or Controllable WFPS shall be capable of maintaining Load to the level which would have been achieved if a **Dispatch Instruction** had been given to reduce the **Load**. This would have occurred with effect from the specified time, at the maximum De-Loading Rate and/or Ramp-Down Rate declared for the CDGU and/or Controllable WFPS as a Technical Parameter at such time down to the level of Availability specified in the new Availability Notice or a Re-declaration. When a **Demand Side Unit** is providing a **Demand Side Unit MW Response** the Demand Side Unit may have occasion to issue an Availability Notice or a Redeclaration decreasing the level of Demand Side Unit MW Availability of the Demand Side Unit from a specified time. Such notice shall be construed as meaning that the **Demand Side Unit** is capable of maintaining **Demand Side Unit** MW Response at the level of the prevailing Demand Side Unit MW Availability until the time specified in the notice. Thereafter, the Demand Side Unit shall be capable of maintaining Demand Side Unit MW Response to the level which would have been achieved if a **Dispatch Instruction** had been given to reduce the Demand Side Unit MW Response. This would have occurred with effect from the specified time, at the Maximum Ramp Down Rate declared for the Demand Side Unit as a Technical Parameter at such time down to the level of Demand Side Unit MW Availability specified in the new Availability Notice or a Redeclaration.

SDC1.4.3.8 If an **Interconnector Owner** in respect of an **Interconnector** issues an **Availability Notice** or a **Re-declaration** increasing (from zero or otherwise) or decreasing the level of available transfer capacity on the **Interconnector** as a whole from a specified time, such notice shall, subject to SDC1.4.5.1(a), be effective immediately following the specified time.

SDC1.4.3.9 **Outturn Availability**

Outturn Availability shall be set equal to the declared value of Availability.